



Supplement of

The anaerobic corrosion of the carbon steel overpack under anoxic alkaline conditions representing the Belgian supercontainer concept

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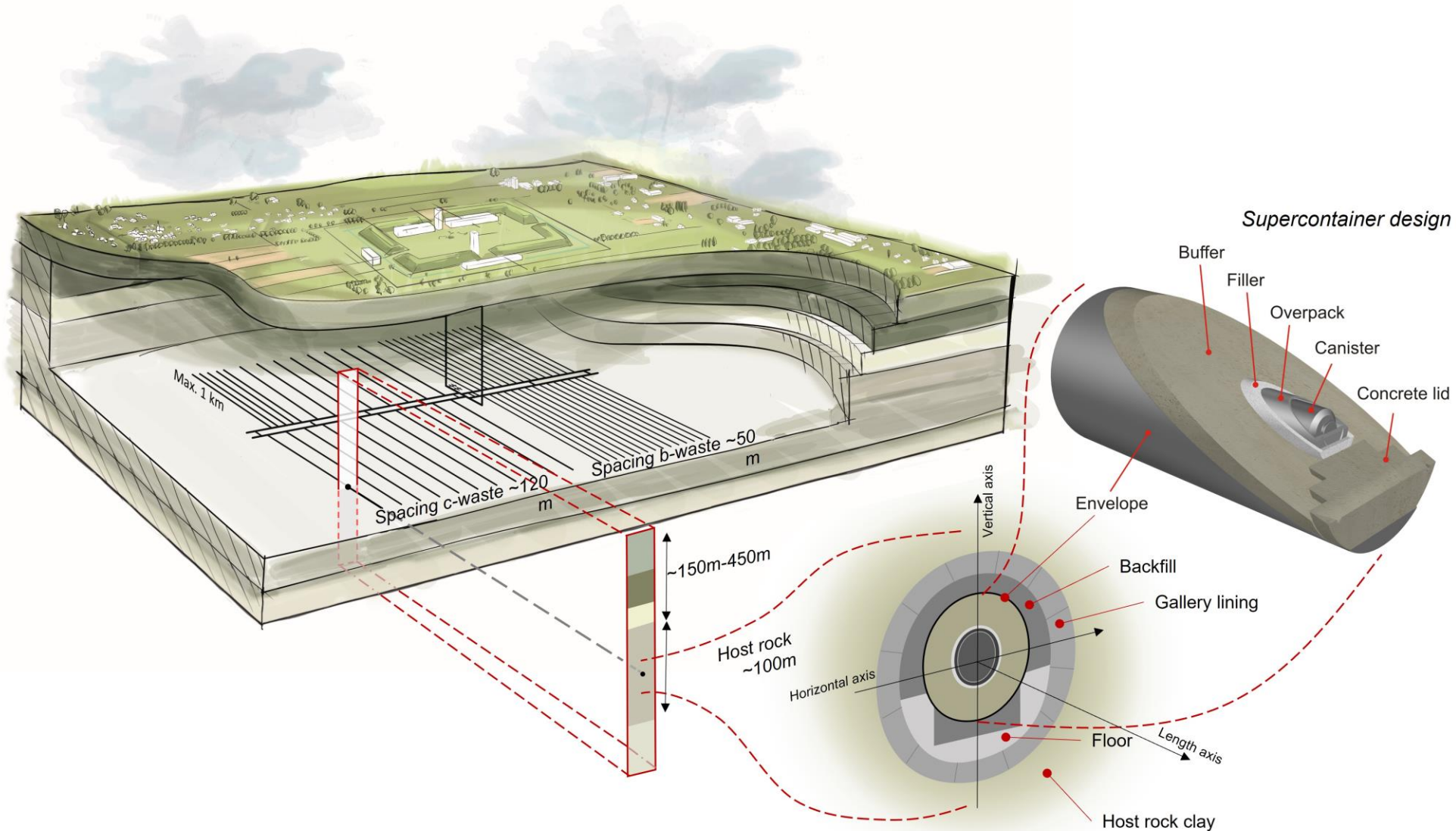
**The anaerobic
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under anoxic alkaline
conditions
representing the
Belgian
supercontainer
concept**

R. Gaggiano

12/09/2023



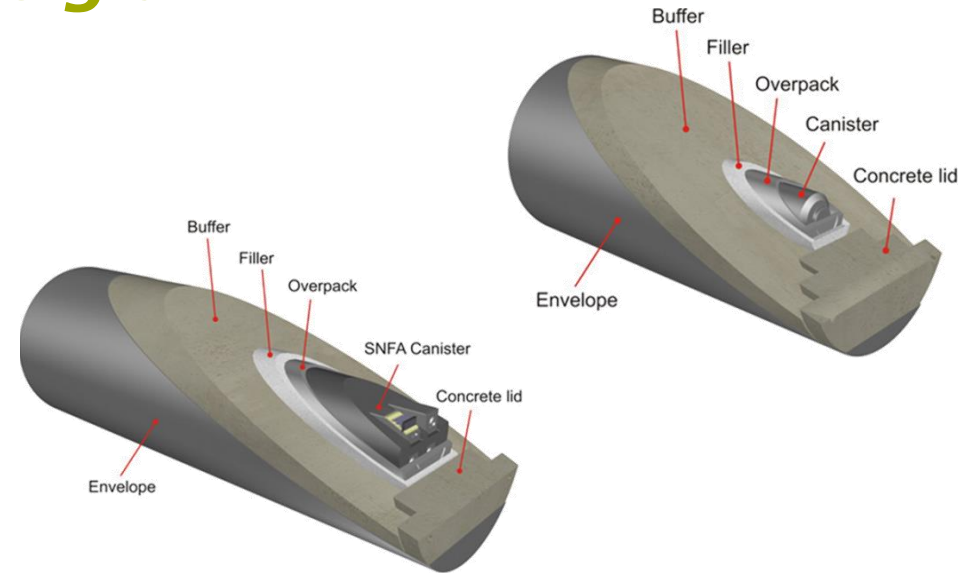
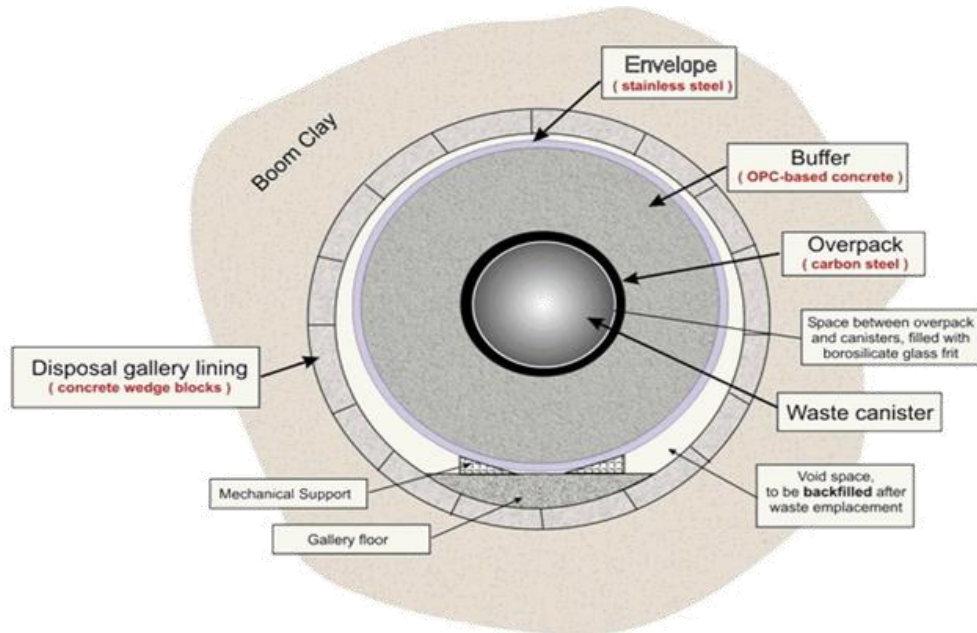
Geological disposal concept



The 'Supercontainer' design

Reference disposal concept in Belgium

- Carbon steel **overpack** containing either vitrified HLW canisters or spent fuel assemblies
- The overpack is surrounded by a OPC-based concrete **buffer**



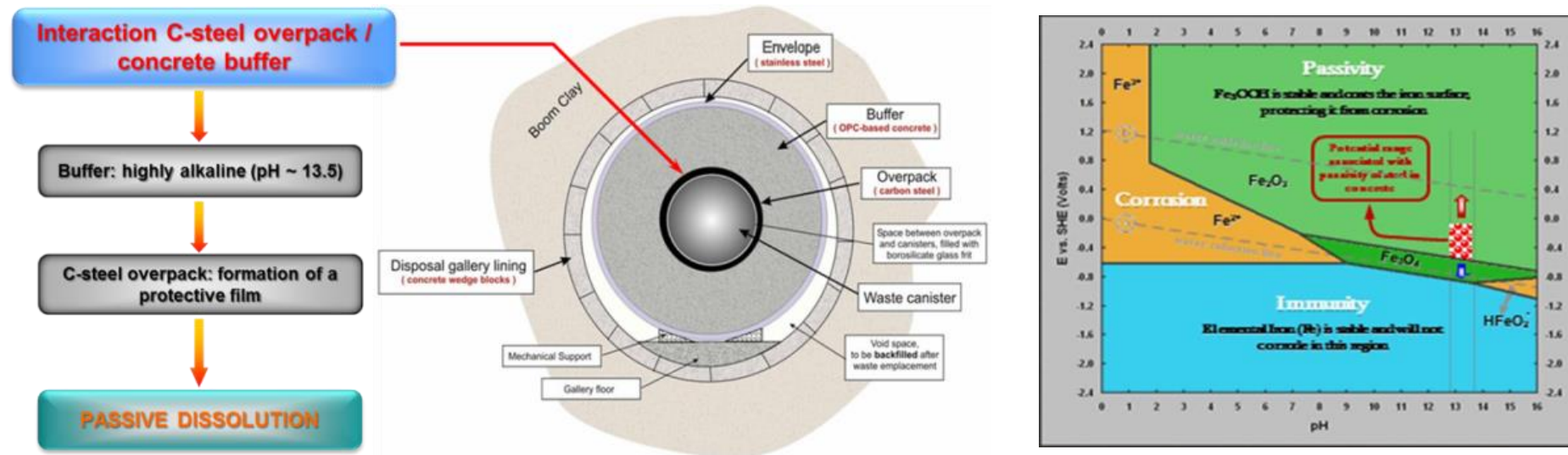
- The cylindrical cavity between the overpack and the concrete buffer is filled with a cementitious filler
- The concrete buffer is entirely encased in a stainless steel **envelope**.



Corrosion
programme:
RD&D
methodology
and research
activities

Contained Environment Concept

- Aim: to fix and preserve a favourable chemical environment in the immediate vicinity of the overpack for a long time, at least for the duration of the thermal phase



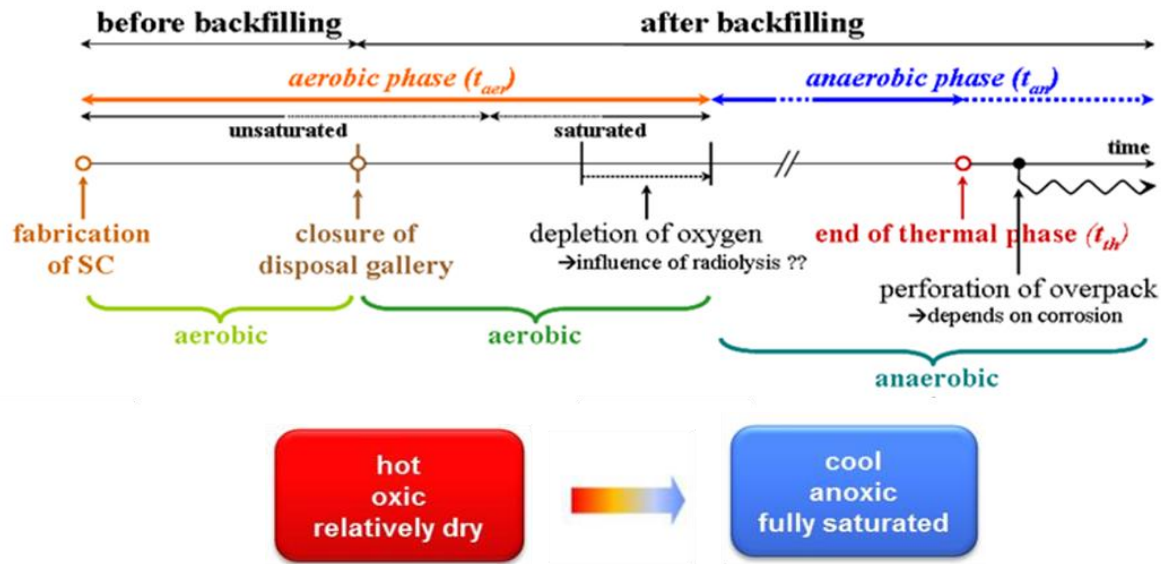
- The main goal of the ongoing RD&D corrosion studies is to **provide confidence that the integrity of the carbon steel overpack will not be jeopardized at least for the duration of the thermal phase.**

Long-term safety function C-steel overpack

RD&D methodology

Integrated 3-step approach

1. Development of the Corrosion Evolutionary Path



2. Determining reliable uniform corrosion rate data

- ◆ Reliable estimate of the uniform corrosion rate for the different phases of the CEP
- ◆ Lifetime predictions (i.e., the reduction in wall thickness in $\mu\text{m}/\text{year}$)

$$d_{overpack} = \sum v_i \cdot t_i$$

- ◆ Evolution of the passive film with time

3. Proving the validity of the 'exclusion principle'

- ◆ Any other form of corrosion cannot occur
 - ⇒ Pitting corrosion
 - ⇒ Stress corrosion cracking

Research activities

Uniform corrosion

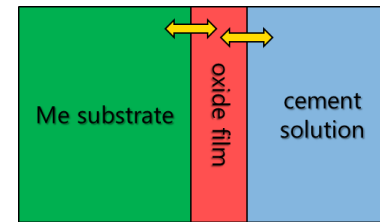
- Measurement of H₂ generated during the anoxic corrosion of carbon steel

$$3Fe + 4H_2O \rightarrow Fe_3O_4 + 4H_2 \uparrow$$
- 4 independent techniques:
 - Barometric glass gas cells
 - Autoclaves equipped with pressure transducers
 - Solid-state hydrogen sensor
 - Electrochemical measurements

Passive oxide film

- Study of the characteristics and evolution of the passive film

→ electrochemical techniques and surface analysis



Radiolysis of the buffer

- Modelling of the radiolysis of water in the concrete buffer
- Equilibria in solution
- Hydrogen produced by radiolysis

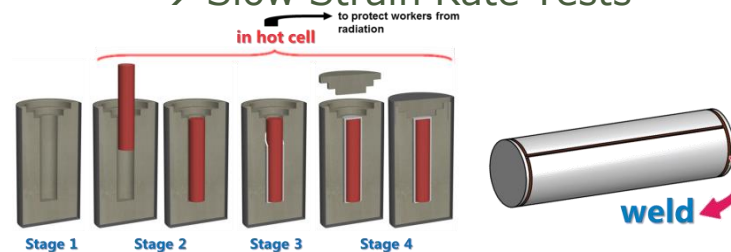
Pitting corrosion

- Study of chloride pitting of carbon steel
 - Potentiodynamic polarization measurements
 - Modelling of the results and long-term prediction by means of the Point Defect Model and the Mixed Potential Model.

Stress corrosion cracking

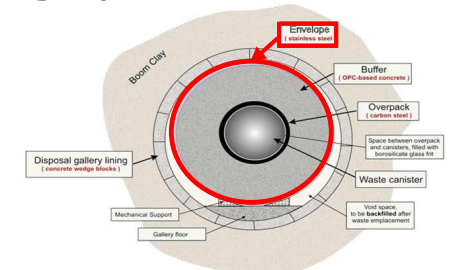
- Study the SCC susceptibility of plain and welded C-steel exposed to alkaline media (YCW, pH ~13.5) under anoxic conditions

→ Slow Strain Rate Tests



Envelope

- Electrochemical screening of possible construction materials exposed to highly alkaline media.





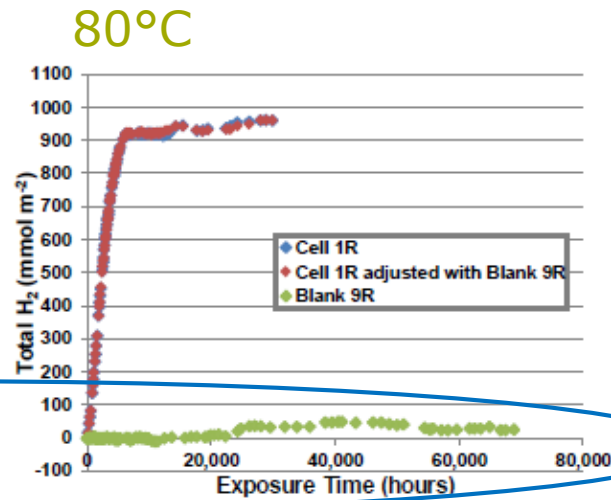
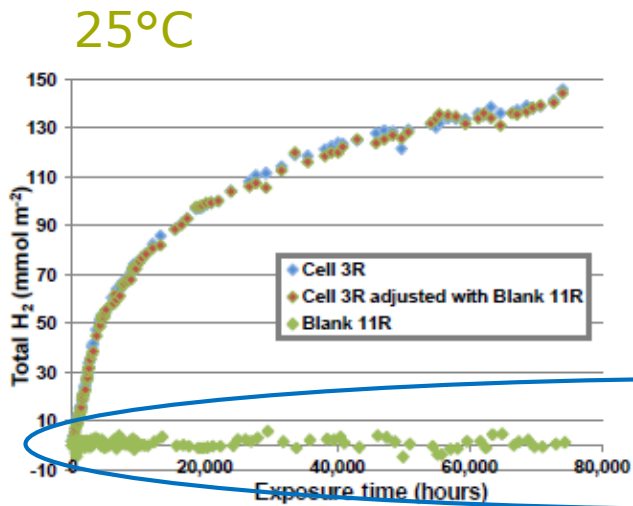
Current status
Belgian RD&D
corrosion
programme

Uniform corrosion

Results - volumetric method (Limit of detection: ~ 100 nm/y)

Boundary conditions:
[Cl⁻]: 100 mg/L
[S²⁻]: 500 mg/L
[S₂O₃²⁻]: 100 mg/L
T = 25°C, 50°C, 80°C
γ = 25 Gy/h

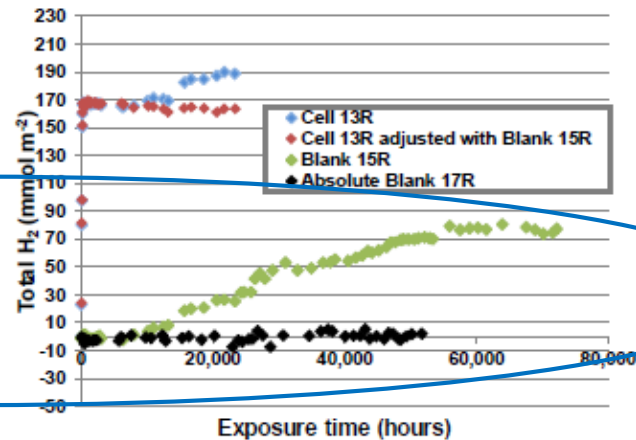
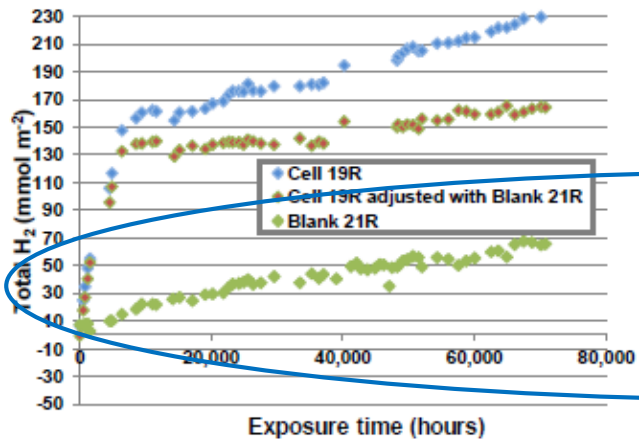
unirradiated



Increase in gas generation steeper in irradiated cells over initial period

no radiolysis or other degassing process

irradiated



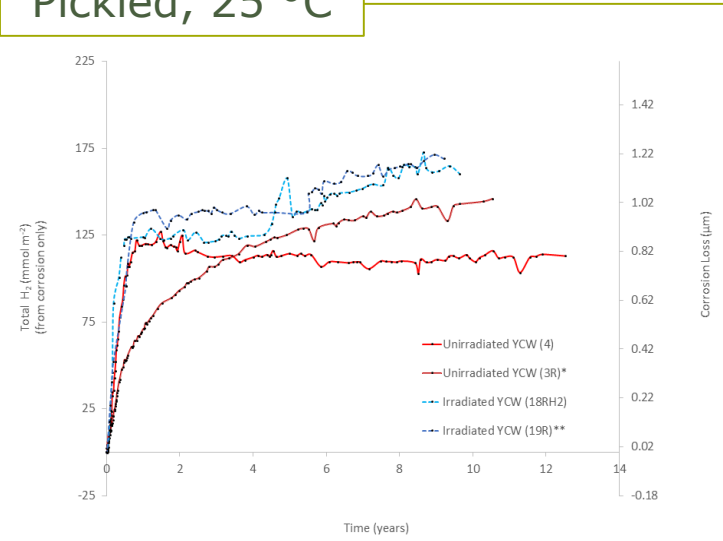
radiolysis

Uniform corrosion

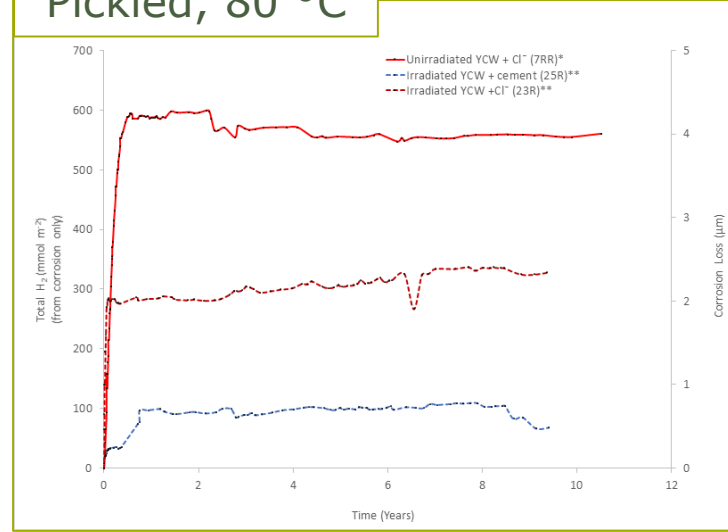
Results - volumetric method

Boundary conditions:
 $[Cl^-]$: 100 mg/L
 $[S^{2-}]$: 500 mg/L
 $[S_2O_3^{2-}]$: 100 mg/L
 $T = 25^\circ C, 50^\circ C, 80^\circ C$
 $\gamma = 25 \text{ Gy/h}$

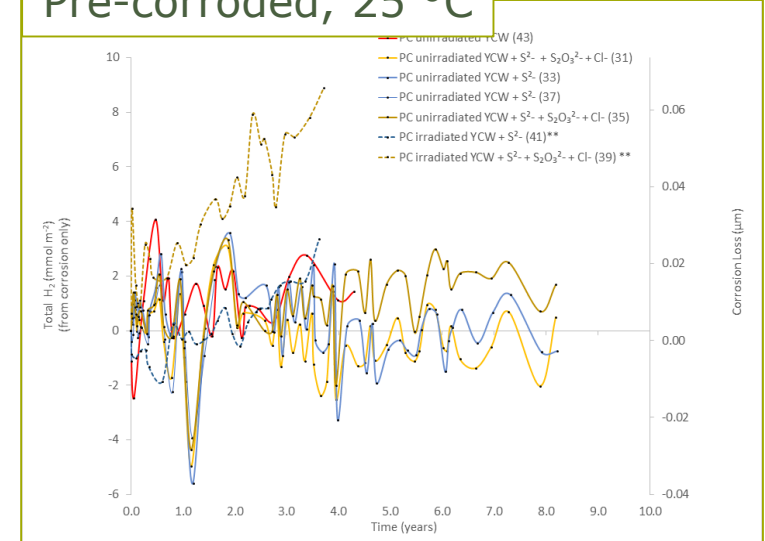
Pickled, 25 °C



Pickled, 80 °C



Pre-corroded, 25 °C



- Irradiated YCW corrosion rate past 5 years = **0.045 µm/year**
- Unirradiated YCW corrosion rate past 5 years = **0.025 µm/year**

- For all unirradiated cells the total gas generation is immeasurably small
- Irradiated YCW + S^{2-} + $S_2O_3^{2-}$ + Cl^- corrosion rate over all 4 years = **0.013 µm/year**
- Irradiated YCW + S^{2-} corrosion rate over all 4 years < **0.01 µm/year**

- Irradiated YCW + Cl^- corrosion rate past 5 years = **0.048 µm/year**
- Steady state corrosion rate is comparable to that measured at 25 °C
- Total gas generation is greater than at 25 °C and is due to initial corrosion rate

Uniform corrosion

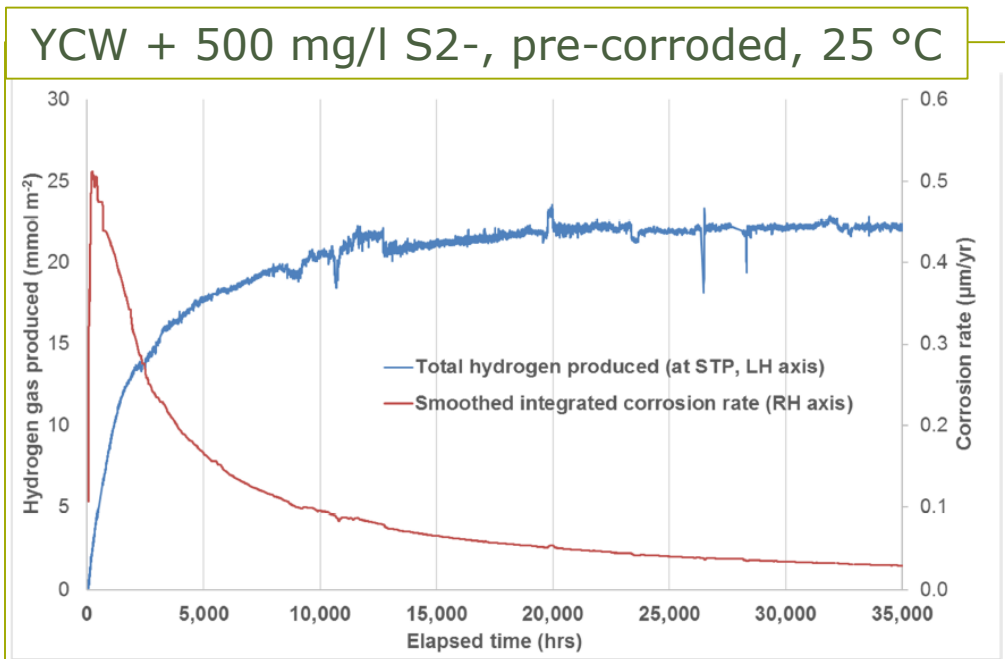
Results: autoclaves with pressure transducer

Boundary conditions:
[Cl⁻]: 100 mg/L
[S²⁻]: 500 mg/L
[S₂O₃²⁻]: 100 mg/L
T = 25°C, 50°C, 80°C
γ = 25 Gy/h

(Limit of detection: <1 nm/year)

After approximately one year's exposure the corrosion rate had dropped to less than **0.03 μm/year** (still decreasing)

Currently transferring all glass cell experiments (operating >10 years) to autoclaves.

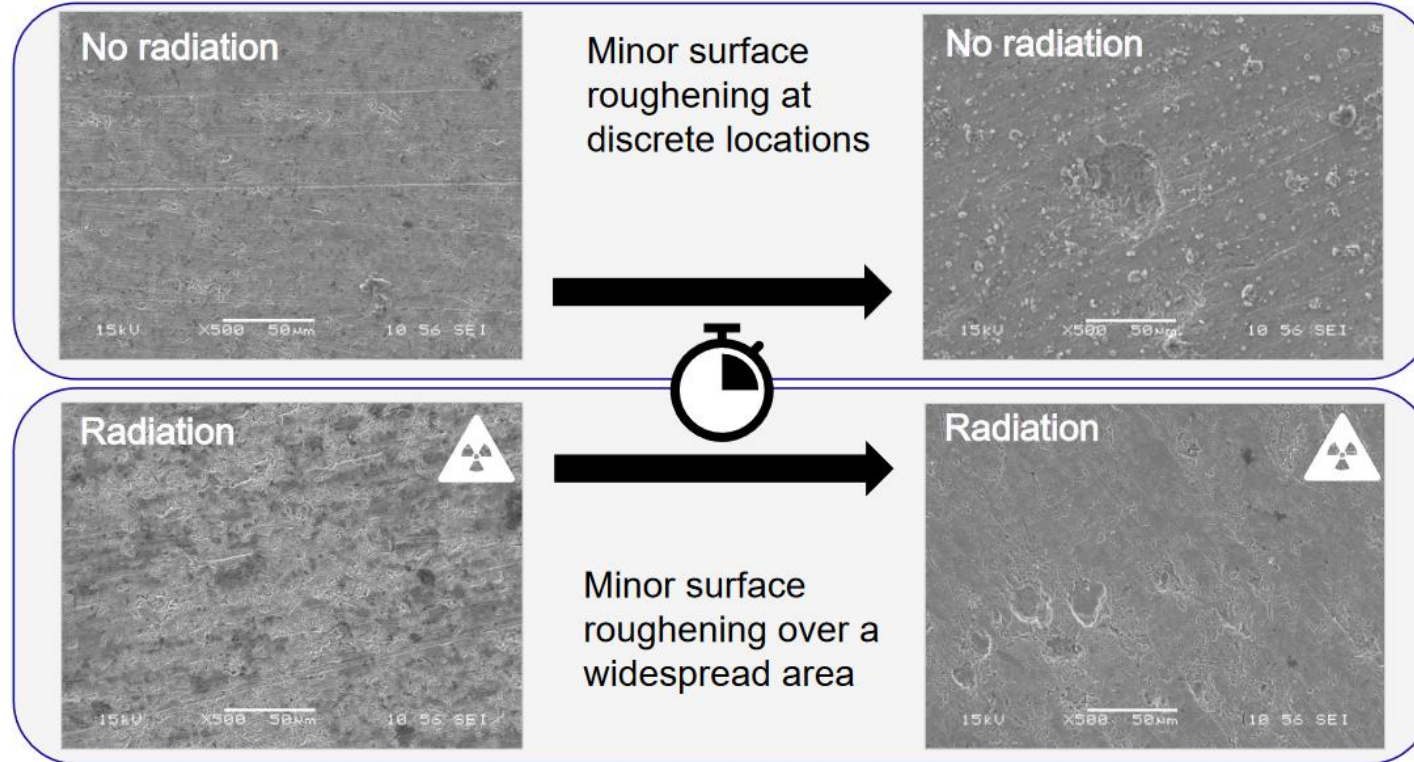


Oxide film characterization

Exposure to YCW

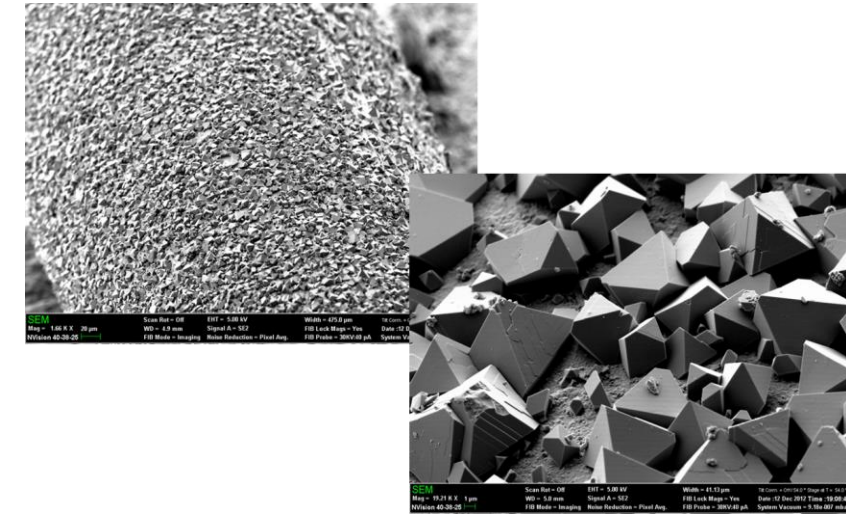
100 hour exposure

1, 000 hour exposure



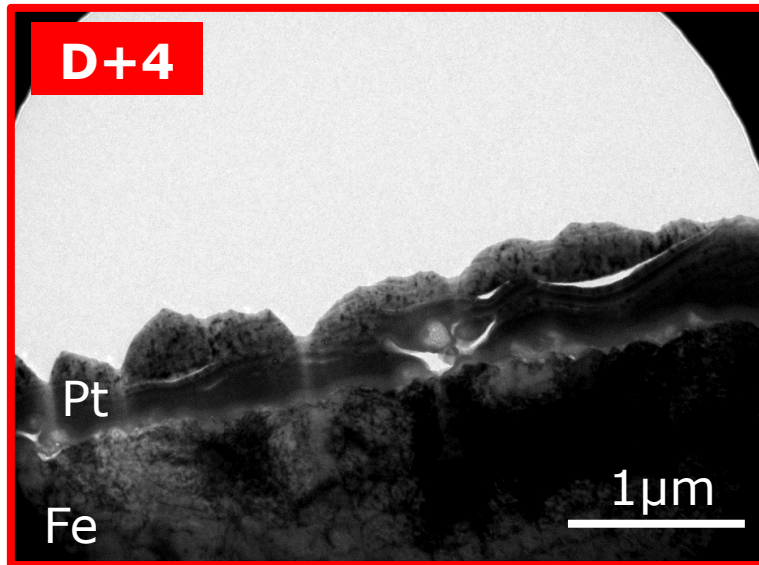
The outer surface of the film changed from mixed maghemite/ magnetite to pure magnetite from 100 to 1000 hours exposure

- In the long-term corrosion products predominantly composed of **magnetite**
- Thickness corrosion product layer $\sim 2-3 \mu\text{m}$ (after ~ 5 years)



Oxide film characterization

Exposure to cementitious solutions



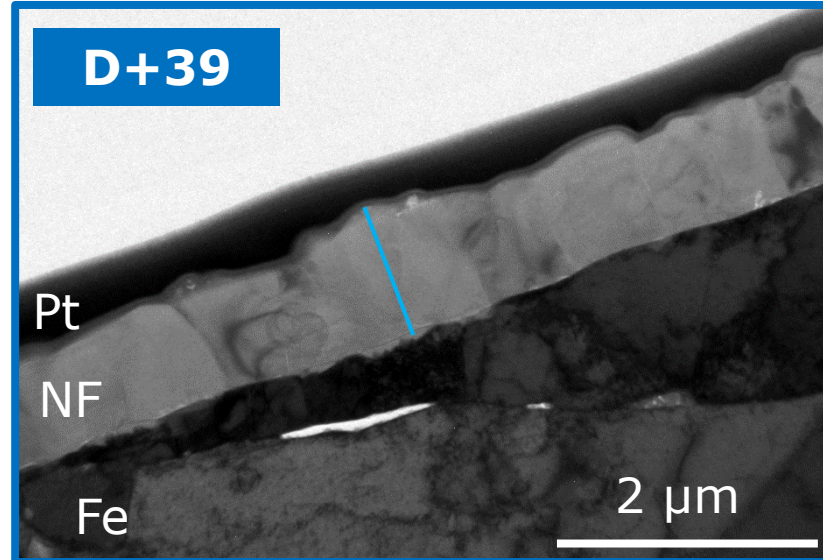
D+4

Pt

Fe

1 μm

D+4 : Layer too thin to be observed



D+39

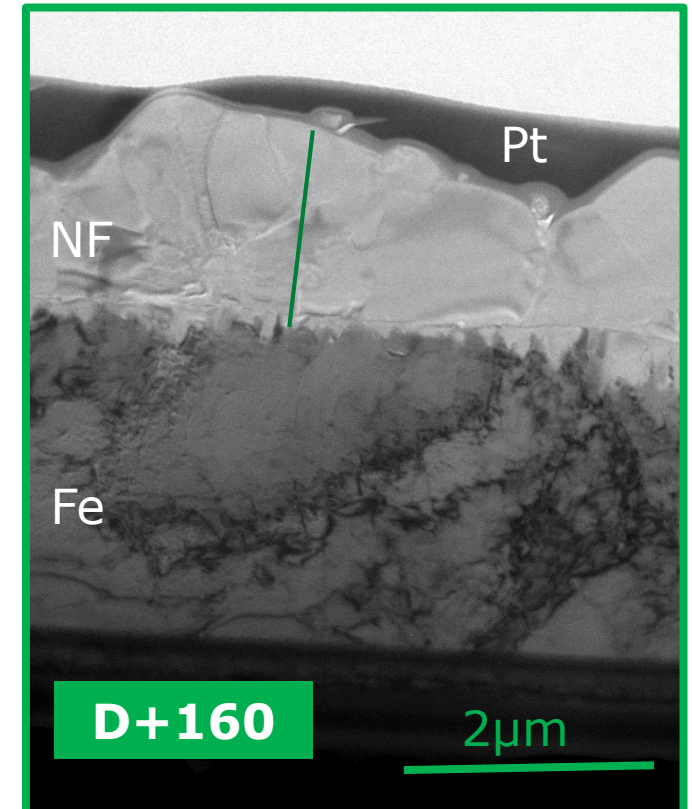
Pt

NF

Fe

2 μm

D+39 : Outer layer = 1 μm
Inner layer = 0.1 μm
Border at the interface.



TEM measurements

D+160

NF

Fe

2 μm

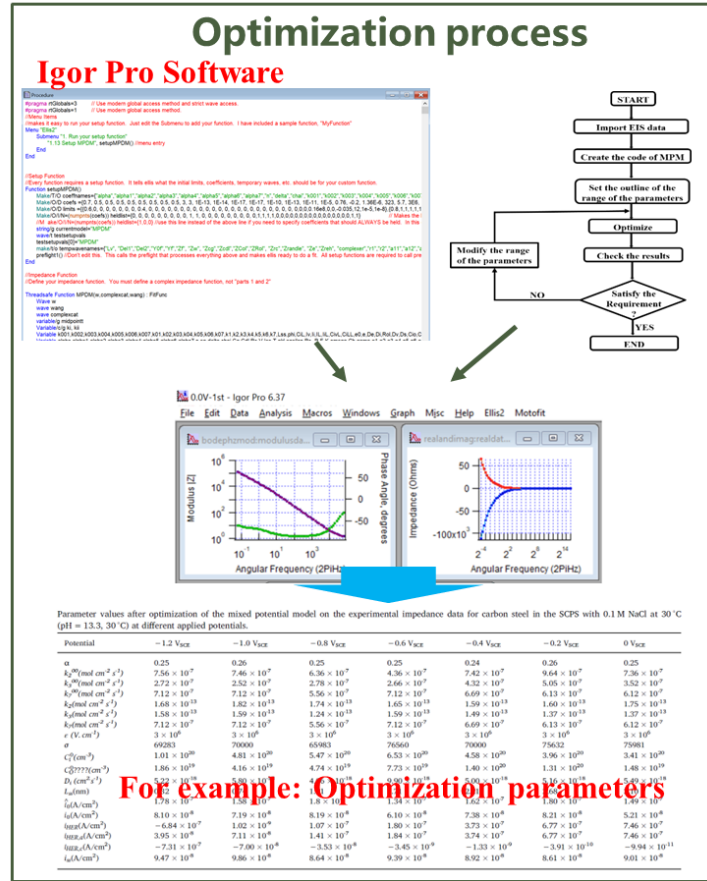
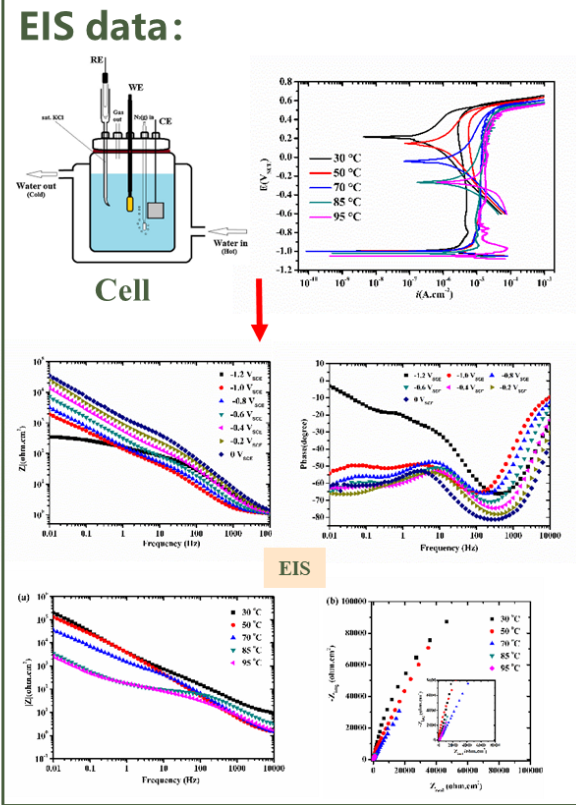
D+160 : Outer layer = 1,3 μm
Inner layer = 0,2 μm
Border at the interface
(nanometric)

- Bi-layer structure
- More complex composition than the corrosion products in YCW: outer and inner layer are composed of calcium, silicon, iron and oxygen (and traces of aluminum).

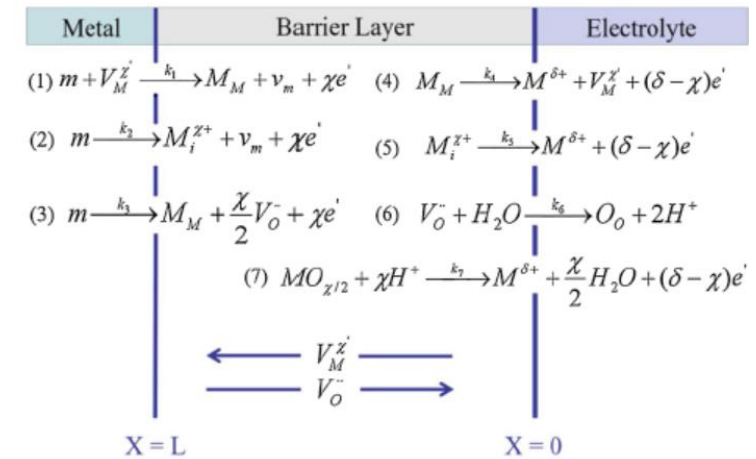
Pitting corrosion

Experimental details

Experiments



Extrapolation of the long-term behavior by means of the MPM



Butler-Volmer Equation

Hydrogen electrode reaction:

$$H_2 + 2OH^- \rightleftharpoons 2H_2O + 2e^- \longrightarrow i_{HER} = \frac{k_f}{k_r} \frac{e^{2.303\eta/ba} - e^{-2.303\eta/bc}}{\frac{1}{i_0} + \frac{e^{2.303\eta/ba}}{i_{f1}} - \frac{e^{-2.303\eta/bc}}{i_{r1}}}$$

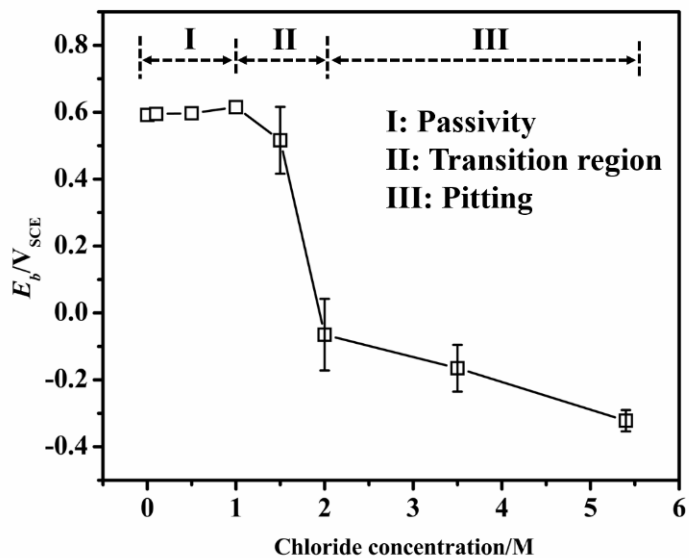
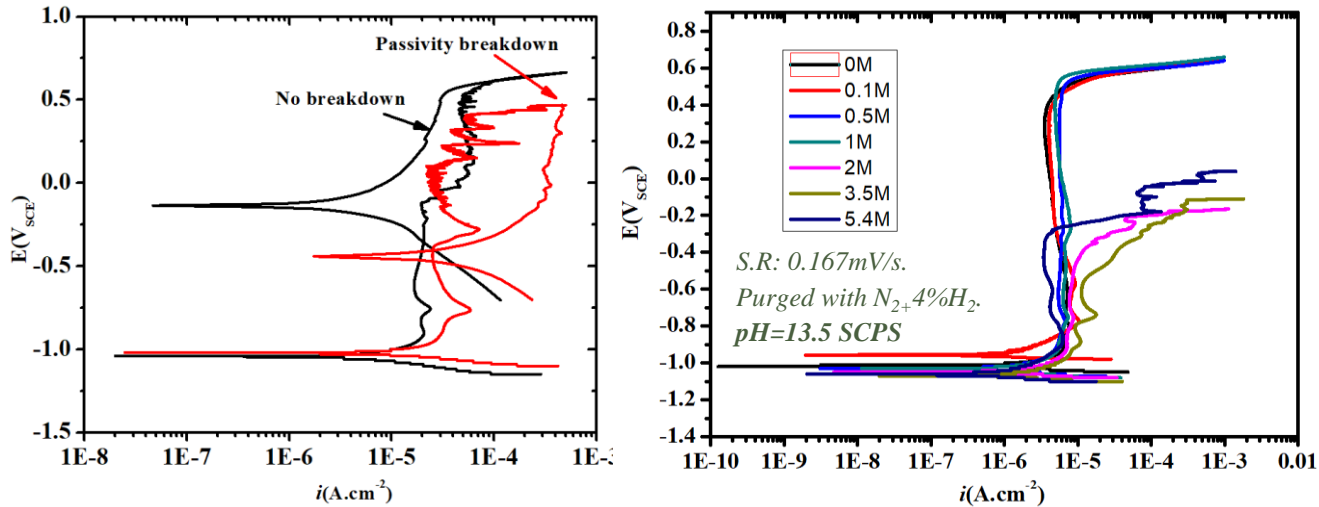
Cathodic impedance:

$$Y_{HER} = \frac{di_{HER}}{dE} = \frac{DN' - ND'}{D^2}$$

Focus on chloride pitting
No other aggressive species are taken into account

Pitting corrosion

Effect of chloride

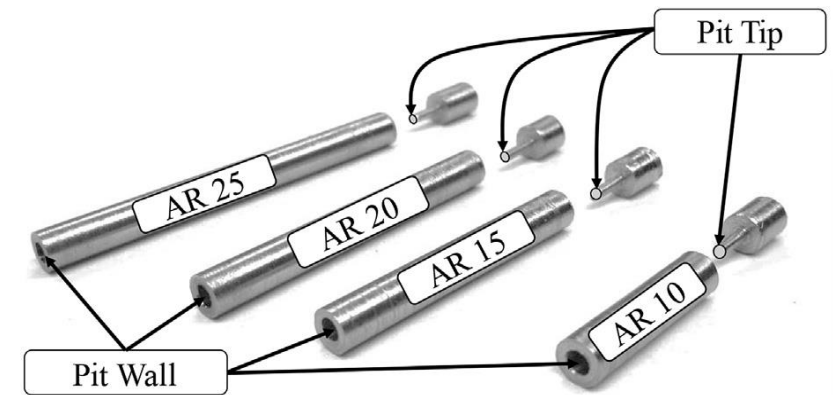
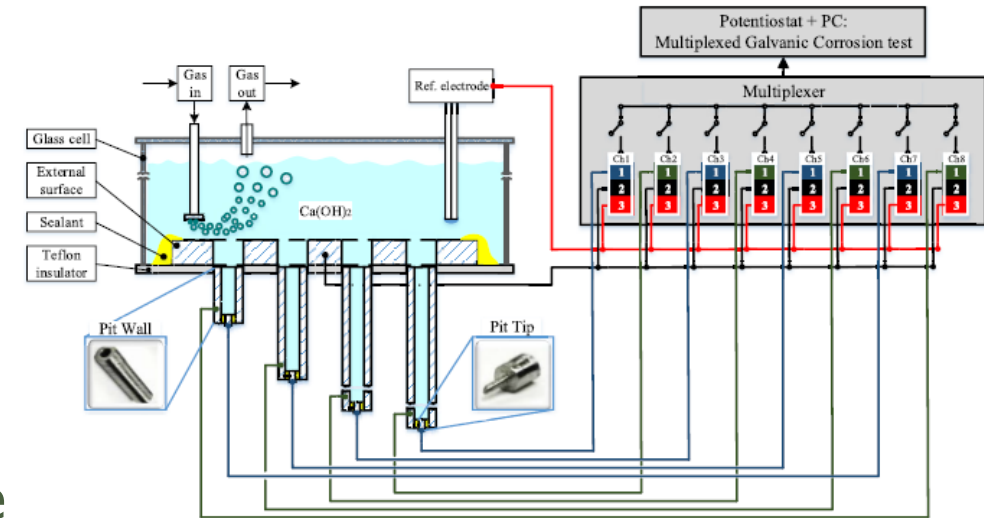


- The breakdown potential (E_b) decreases with increasing chloride concentration.
- $Cl^- < 1M$, no passivity breakdown occurs on carbon steel in SCPS.
- $Cl^- > 2M$, pitting corrosion occurs. The E_b decreases with increasing chloride concentration.
- When the Cl^- of SCPS is 1.5M, passivity breakdown occurs at random, indicating that **1.5M is the Cl^- concentration for the transition of carbon steel from passivity to passivity breakdown in simplified concrete pore solution.**

Pitting corrosion

Artificial pit experiment

- **Experimental confirmation that, even if pits nucleate in the oxic period, they cannot maintain differential aeration during the anoxic period → no further pit activation**
- **The pit cavity becomes polarity inverted,**
→ hydrogen evolution occurs within the cavity
→ (metal oxidation) occurs on the external surface
- **The solution within the cavity is expected to become more alkaline** than the external environment and
- **Cations (e.g., Na^+) are preferentially transported into the pit and chloride ejected from the pit.**

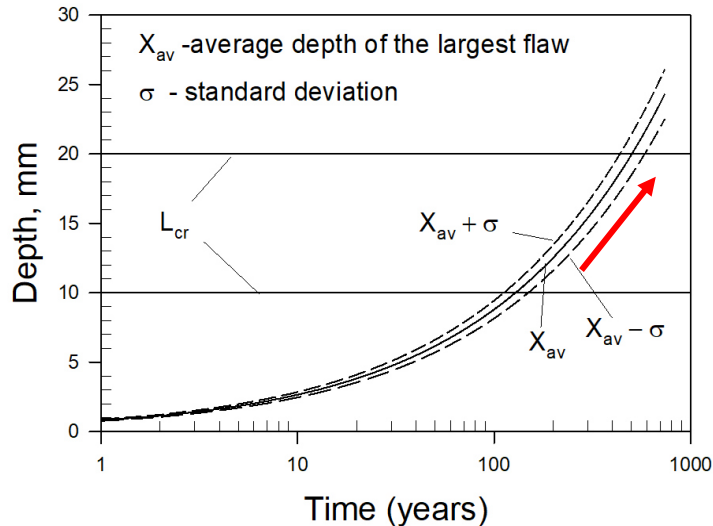


Long-Term modelling approach

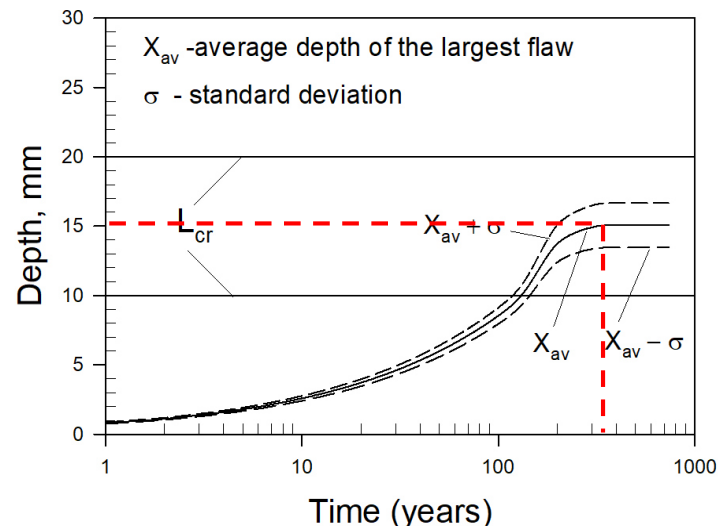
- **Deterministic Monte Carlo Simulation:** keep track of each stable pit that nucleates, propagates, and repassivates on the metal surface.
 - Simulation of the following processes
 - **Pit nucleation rate**
 - **Pit propagation rate**
 - **Probability of pit repassivation**

*Assumption:
Pit nucleation occurs immediately after metal exposure, during the high temperature, oxic period.*

Average depth of the deepest pit as a function of time



No repassivation considered



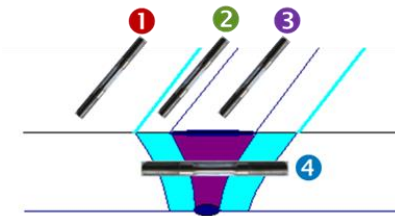
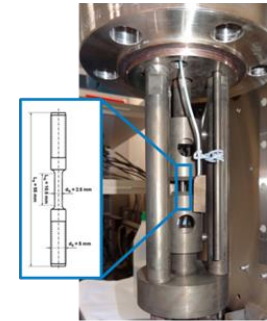
Repassivation considered

Pitting represents no threat to the integrity of the overpack
(if corrosion allowance = 15 mm)

Stress corrosion cracking (welds)

- SSRT tests were conducted on base and welded samples:

- ◆ Base and welded samples (SAW, MIG/MAG, RPEB)
- ◆ Anoxic conditions
- ◆ $T = 140^{\circ}\text{C}$
- ◆ Open circuit potential/applied potential
- ◆ YCW (pH 13.5)
(in the presence or absence of aggressive species)

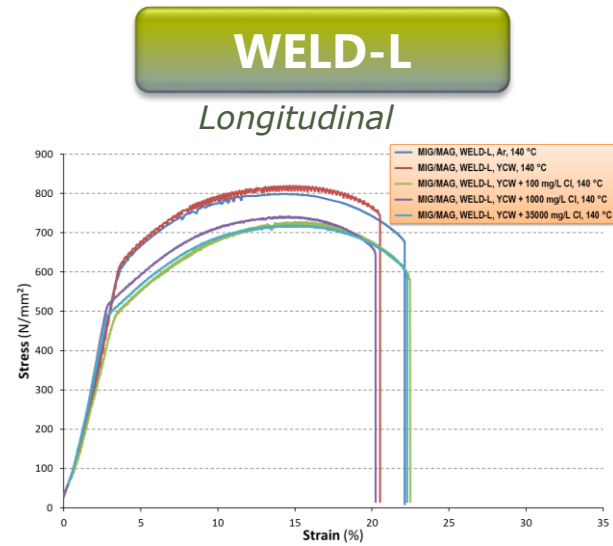


- SSRT tests at OCP and at applied potential:

- ◆ **OCP: no increased SCC susceptibility**, typical stress-strain behaviour of a ductile material.
- ◆ **Applied potential**: so far, the potential **does not seem to have a significant effect on the SCC susceptibility** and the stress-strain behaviour of carbon steel in high pH solutions.

Stress corrosion cracking (welds)

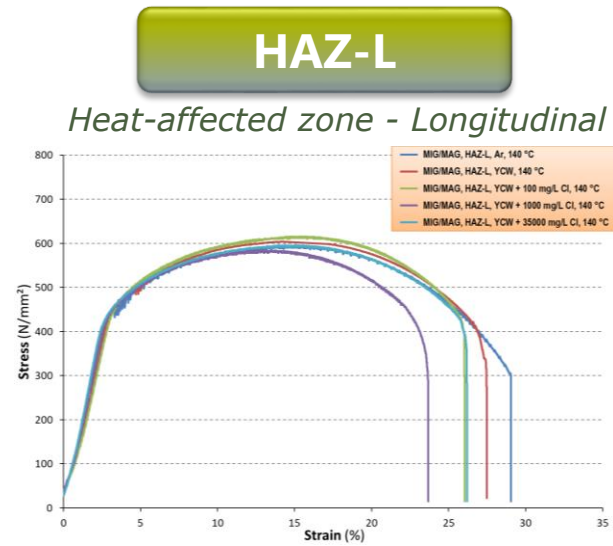
Typical results



Condition	YS (MPa)	UTS (MPa)	EaF (%)	TTF		RA	
				(hours)	TTFR	(%)	RAR
Ar	567.0	798.0	22.1	124.7		47.3	
YCW	605.0	816.0	20.5	116.0	0.93	37.8	0.80
YCW + 100 mg/L Cl ⁻	492.0	725.9	22.5	124.9	1.01	43.4	0.92
YCW + 1000 mg/L Cl ⁻	522.2	740.3	20.2	112.5	0.90	32.3	0.68
YCW + 35000 mg/L Cl ⁻	491.7	717.7	22.0	122.2	0.98	33.9	0.72



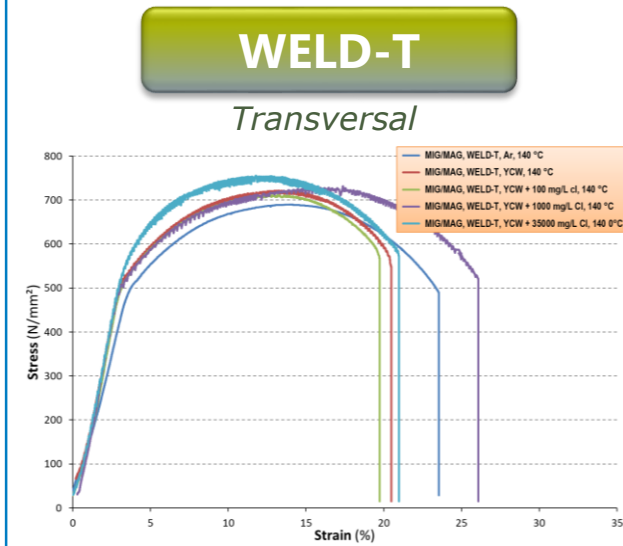
100 mg/L Cl⁻ 1,000 mg/L Cl⁻ 35,000 mg/L Cl⁻



Condition	YS (MPa)	UTS (MPa)	EaF (%)	TTF		RA	
				(hours)	TTFR	(%)	RAR
Ar	403.0	592.0	29.1	163.4		82.6	
YCW	424.0	603.0	27.5	154.6	0.95	67.3	0.81
YCW + 100 mg/L Cl ⁻	437.0	614.5	26.5	147.4	0.90	60.6	0.73
YCW + 1000 mg/L Cl ⁻	406.3	582.5	23.7	131.4	0.80	59.7	0.72
YCW + 35000 mg/L Cl ⁻	404.1	594.5	26.2	145.5	0.89	60.6	0.73



100 mg/L Cl⁻ 1,000 mg/L Cl⁻ 35,000 mg/L Cl⁻



Condition	YS (MPa)	UTS (MPa)	EaF (%)	TTF		RA	
				(hours)	TTFR	(%)	RAR
Ar	503.0	690.0	23.5	133.8		64.1	
YCW	507.0	719.3	21.0	116.6	0.87	48.6	0.76
YCW + 100 mg/L Cl ⁻	490.3	709.8	19.7	109.6	0.82	46.0	0.72
YCW + 1000 mg/L Cl ⁻	487.8	725.9	25.8	143.2	1.07	61.5	0.96
YCW + 35000 mg/L Cl ⁻	529.1	749.6	21.0	116.6	0.87	51.9	0.81

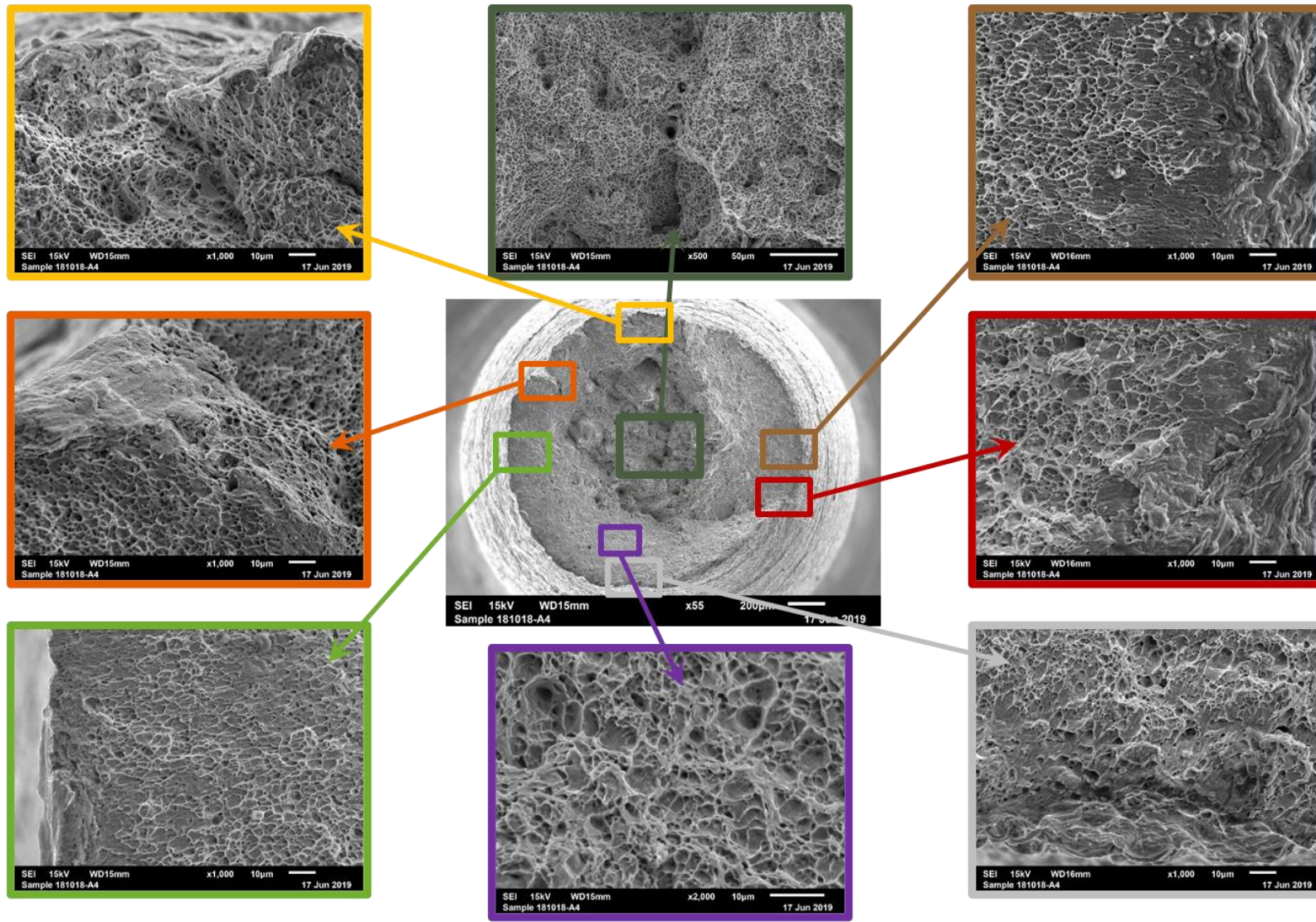


100 mg/L Cl⁻ 1,000 mg/L Cl⁻ 35,000 mg/L Cl⁻

MIG/MAG
welding

Stress corrosion cracking (welds)

Typical results

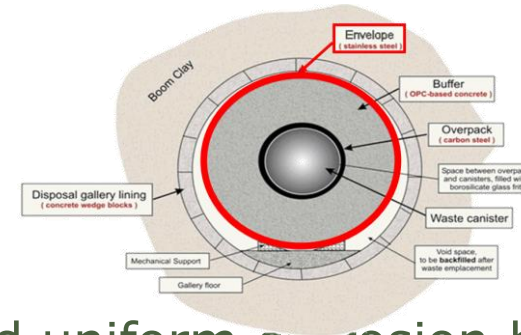


*SAW welding
longitudinal
1,000 mg/L*

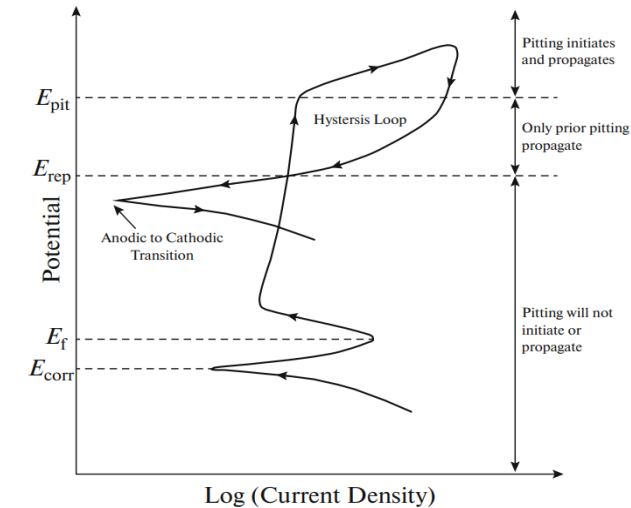
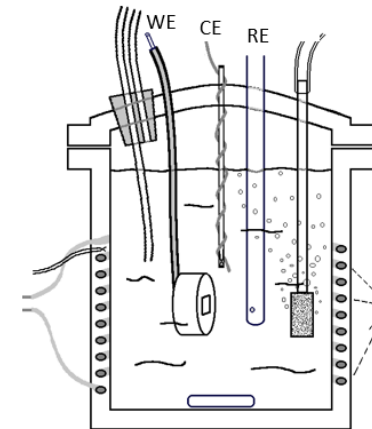
Envelope

Selection of candidate materials

- List of candidate materials was studied (pitting and uniform corrosion behaviour)



	Common denomination	UNS	Cr	Ni	Mo	C	N	Cu	Other	PREN
Austenitic	→ 316L	S31603	16-18	10-14	2-3	0.03	0.1	-	-	23
Nickel-based	→ Alloy 825	N08825	19.5-23.5	38-46	2.5-3.5	0.05	-	1.5-3.5	Ti: 0.6-1.2	28
Nickel-based	→ 904L	N08904	19-23	23-28	4-5	0.02	-	1-2	-	32
Super Austenitic	→ 254 SMO	S31254	19.5-20.5	17.5-18.5	6-6.5	0.02	0.18-0.22	0.5-1	-	42
Nickel-based	→ Al-6XN	N08367	20-22	23.5-25.5	6-7	0.03	0.18-0.25	0.75	-	43
Nickel-based	→ Alloy 31	N08031	26-28	30-32	6-7	0.02	0.15-0.25	1-1.4	-	48
Lean Duplex	→ LDX2304	S32304	21.5-24.5	3-5.5	0.05-0.6	0.03	0.05-0.2	-	-	22
Duplex	→ DX2205	S31803	21-23	4.5-6.5	2.5-3.5	0.03	0.08-0.2	-	-	31
Super Duplex	→ SDX2507	S32750	24-26	6-8	3-5	0.03	0.24-0.32	0.5	-	38
Super Duplex	→ SDX100	S32760	24-26	6-8	3-4	0.03	0.2-0.3	0.5-1	W:0.5-1	37
Nickel-based + Mo	→ C-276	N10276	15.5-16.5	Ca. 57	15-17	0.01	-	-	W:3.5-4.5 Fe: 4-7	-
Nickel-based + Mo	→ C-4	N06455	16	Ca. 65	16	0.01	-	-	Fe:2	-
Nickel-based + Mo	→ C-22	N06022	20-22.5	Ca. 56	12.5-14.5	0.01	-	-	W: 2.5-3.5 Fe: 2-6	-
Nickel-based + Mo	→ C-2000	N06200	22-24	Ca. 67	15-17	0.01	-	1.3-1.9	Fe:3	-
Zirconium	→ Zr702	R60702	-	-	-	-	-	-	Hf: 2 Zr: Bal.	-



- Super austenitic 254 SMO = best candidate for pitting corrosion**
- Corrosion rate of stainless steel in cement (CEM I): very low, not measurable. (< 0.01 nm/year)**

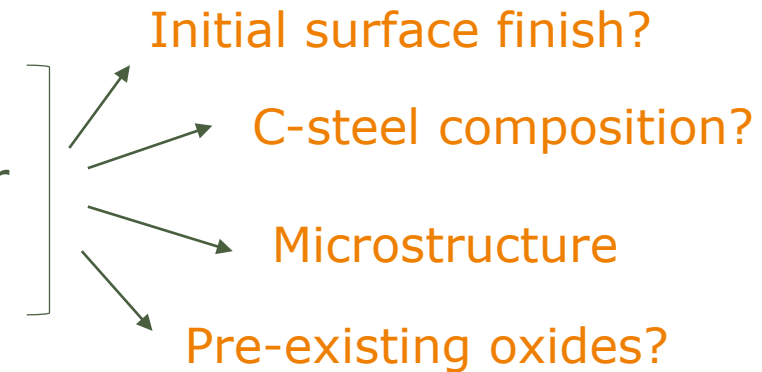


Conclusions and open questions

Conclusions and open questions

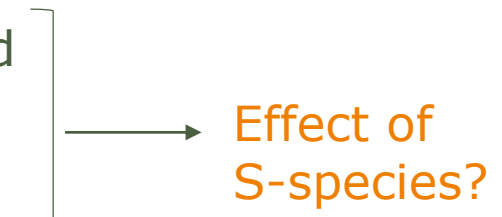
■ Uniform corrosion:

- ◆ V_{CORR} , volumetric method: 10 - 48 nm/year
- ◆ V_{CORR} , pressure transducer = 20 - 30 nm/year
- ◆ V_{CORR} , hydrogen sensor = 0.03 - 10 nm/year



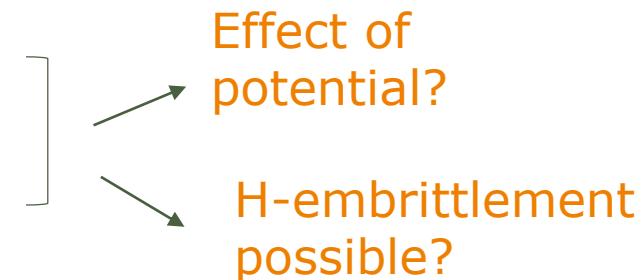
■ Pitting corrosion:

- ◆ Pits (due to chloride) cannot propagate under the expected conditions in the supercontainer
- ◆ Pits cannot reactivate during the anoxic period



■ Stress corrosion cracking

- ◆ Currently no indication of increased susceptibility



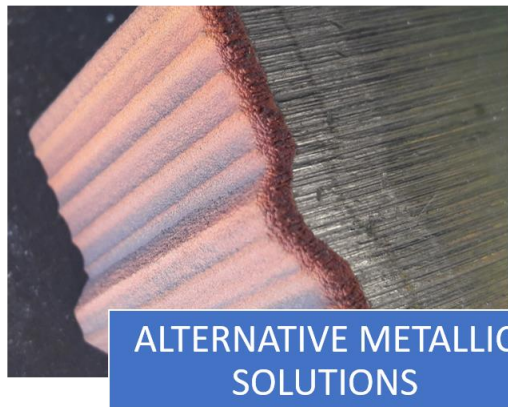
Alternative solutions?

- ONDRAF/NIRAS currently keeps a technological eye on alternative canister material solutions



- ◆ *Ceramic Materials and Coatings*

- Bulk materials: $\text{SiO}_2/\text{Al}_2\text{O}_3$ & SiC-Cr
- Coatings: TiO_2 & CrN



- ◆ *Metallic materials and coatings*

- Bulk materials: Cu alloys
- Coatings: Cu, Ti, Cr, $\text{Cu}/\text{Al}_2\text{O}_3$